

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2019**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>8,541</b>	--	--	<b>1,528</b>	<b>1,358</b>	<b>784</b>	<b>-276</b>	<b>9,001</b>	<b>3,486</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>2,824</b>	<b>0</b>	<b>313</b>	<b>2</b>	<b>499</b>	--	<b>-342</b>	<b>410</b>	<b>1,470</b>	<b>2,098</b>
Natural Gas Liquids	2,824	0	103	1	488	--	-373	410	1,470	1,907
Ethane	1,174	--	5	--	--	--	-68	--	123	1,485
Propane	894	--	174	--	147	--	-135	--	1,117	233
Normal Butane	178	--	-56	--	75	--	-177	177	224	-27
Isobutane	297	--	-20	1	23	--	10	126	4	161
Natural Gasoline	280	0	--	--	-119	--	-2	107	2	54
Refinery Olefins	--	--	210	1	--	--	31	--	--	191
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	217	--	11	--	15	--	--	213
Normal Butylene	--	--	-6	1	--	--	15	--	--	-21
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	--	<b>117</b>	--	<b>615</b>	<b>-1,890</b>	<b>52</b>	<b>41</b>	<b>-1,607</b>	<b>436</b>	<b>25</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	117	--	14	190	100	-19	291	150	0
Hydrogen	--	--	--	--	--	136	--	136	--	0
Oxygenates (excluding Fuel Ethanol)	--	75	--	14	--	-23	0	--	66	0
Renewable Fuels (including Fuel Ethanol)	--	43	--	--	190	-13	-19	155	84	0
Fuel Ethanol	--	22	--	--	187	4	-17	147	83	0
Renewable Fuels Except Fuel Ethanol	--	21	--	--	3	-17	-2	8	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	562	7	--	-138	470	210	26
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	39	-2,087	-48	198	-2,369	75	0
Reformulated	--	--	--	--	-416	177	-19	-225	4	0
Conventional	--	--	--	39	-1,671	-225	217	-2,144	71	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
<b>Finished Petroleum Products</b>	--	--	<b>8,129</b>	<b>160</b>	<b>-1,735</b>	<b>68</b>	<b>119</b>	--	<b>2,985</b>	<b>3,519</b>
Finished Motor Gasoline	--	--	2,459	3	-108	44	27	--	903	1,469
Reformulated	--	--	446	--	--	-168	--	--	--	278
Conventional	--	--	2,014	3	-108	213	27	--	903	1,191
Finished Aviation Gasoline	--	--	12	1	-3	--	4	--	--	5
Kerosene-Type Jet Fuel	--	--	999	--	-604	--	1	--	211	183
Kerosene	--	--	3	--	-9	--	4	--	9	-19
Distillate Fuel Oil	--	--	3,082	--	-1,019	24	81	--	1,200	806
15 ppm sulfur and under	--	--	2,781	--	-955	24	96	--	950	805
Greater than 15 ppm to 500 ppm sulfur	--	--	107	--	-5	--	6	--	107	-11
Greater than 500 ppm sulfur	--	--	194	--	-58	--	-20	--	144	13
Residual Fuel Oil <sup>7</sup>	--	--	101	90	23	--	-28	--	151	91
Less than 0.31 percent sulfur	--	--	40	--	3	--	-4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	14	17	6	--	9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	47	72	14	--	-34	--	NA	NA
Petrochemical Feedstocks	--	--	300	10	6	--	-4	--	--	320
Naphtha for Petro. Feed. Use	--	--	200	10	5	--	-6	--	--	220
Other Oils for Petro. Feed. Use	--	--	99	1	1	--	2	--	--	100
Special Naphthas	--	--	33	14	-1	--	-1	--	--	47
Lubricants	--	--	137	39	-17	--	27	--	72	60
Waxes	--	--	3	1	--	--	1	--	1	3
Petroleum Coke	--	--	488	4	17	--	-12	--	419	103
Marketable	--	--	369	4	17	--	-12	--	419	-17
Catalyst	--	--	119	--	--	--	--	--	--	119
Asphalt and Road Oil	--	--	70	--	-20	--	21	--	16	12
Still Gas	--	--	385	--	--	--	--	--	--	385
Miscellaneous Products	--	--	57	--	0	--	0	--	3	53
<b>Total</b>	<b>11,365</b>	<b>117</b>	<b>8,441</b>	<b>2,305</b>	<b>-1,769</b>	<b>905</b>	<b>-458</b>	<b>7,805</b>	<b>8,376</b>	<b>5,641</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.